## Northern Utilities, Inc.

### **New Hampshire Division**

# 2013 SUMMER PERIOD PROPOSED COST OF GAS ADJUSTMENT

TO BE EFFECTIVE MAY 1, 2013

FILED MARCH 15, 2013



### **Tariff Sheets**

Fifty-second Revised Page No. 38 Statement of anticipated Cost of Gas

Seventieth Revised Page No. 39 Calculation of proposed Cost of Gas Adjustment

Eighteenth Revised Page No. 56 Local Delivery Adjustment Clause (LDAC)

> Sixtieth Revised Page No. 94 Rate Summary

> Sixtieth Revised Page No. 95 Rate Summary

Forty-fourth Revised Page No. 96 Rate Summary

The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Pages</u>	Revision	Proposed
Title	Original	
i	Original	
ii	Third Revised	
iii	Second Revised	
iv	Second Revised	
V	Second Revised	
1	Original	
2	Original	
3	Original	
4	Original	
5	Original	
6	Original	
7	Original	
8	Original	
9	Original	
10 11	First Revised	
12	Original Original	
13	Original Original	
14	Original	
15	Original	
16	First Revised	
17	First Revised	
18	Third Revised	
19	Third Revised	
20	Fourth Revised	
20.1	Original	
21	Third Revised	
21.1	Original	
22	Second Revised	
23	Second Revised	
24	Second Revised	
25	Second Revised	
26	Second Revised	
27	Second Revised	
28	Second Revised	
29 30	Second Revised Second Revised	
31	Second Revised Second Revised	
32	Fourth Revised	
33	Second Revised	
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36	Second Revised	
37	Third Revised	
37.1	Second Revised	
37.2	First Revised	
38	Fifty-first Revised	Fifty-second Revised

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The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Pages</u>	Revision	Proposed
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 55-a 55-b 55-c 55-d 55-e	Sixty-ninth Revised Twenty-fourth Revised First Revised Second Revised Second Revised Second Revised First Revised Second Revised Second Revised Second Revised First Revised First Revised First Revised Original Original	Seventieth Revised
56 57 58 59 60 60-a 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81	Seventeenth Revised Second Revised Original Third Revised Second Revised Original Third Revised First Revised Third Revised First Revised Original Original Original Original Original Second Revised	Eighteenth Revised

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The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

Pages	Revision	Proposed
_		
82	Second Revised	
83	Original	
84	Second Revised	
85	Original	
86	Second Revised	
87	Original	
88	Second Revised	
89 90	Original Second Revised	
91	Original	
92	Second Revised	
93	Original	
94	Fifty-ninth Revised	Sixtieth Revised
95	Fifty-ninth Revised	Sixtieth Revised
96	Forty-Third Revised	Forty-fourth Revised
97	First Revised	r only round record
98	First Revised	
99	Eleventh Revised	
99-a	Eighteenth Revised	
100	Original	
101	Original	
102	Original	
103	Original	
104	First Revised	
105	Original	
106	Original	
107	Original	
108	Original	
109	Original	
110	Original	
111	Original	
112 113	Original	
113	Original Original	
115	Original	
116	Original	
117	Original	
118	Original	
119	Original	
120	Original	
121	First Revised	
122	First Revised	
122-a	Original	
123	Original	
124	First Revised	
125	First Revised	
126	First Revised	
127	First Revised	
128	First Revised	

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The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Pages</u>	Revision	Proposed
129	First Revised	
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131	First Revised	
132	First Revised	
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134	First Revised	
135	First Revised	
136	First Revised	
137	First Revised	
138	First Revised	
139	First Revised	
140	First Revised	
141	First Revised	
142	First Revised	
143	First Revised	
144	First Revised	
145	First Revised	
146	First Revised	
147	First Revised	
148	First Revised	
149	First Revised	
150	First Revised	
151	First Revised	
152	First Revised	
152-a	Original	
153	Second Revised	
154	Ninth Revised	
155	Original	
156	Original	
157	Original	
158	Original	
159	Original	
160	Original	
161	Original	
162	Original	
163	Original	
164	Original	
165	Original	
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167	Original	
168	Original	
169	Eighth Revised	
170	Original	
170-a	Original	
170-b	Second Revised	
171	First Revised	

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### **Anticipated Cost of Gas**

### New Hampshire Division Period Covered: May 1, 2013 - October 31, 2013

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS	,	,
Purchased Gas:	0004.707	
Demand Costs: Supply Costs:	\$684,707 \$2,920,655	
,	Ψ2,920,033	
Storage & Peaking Gas: Demand, Capacity:	\$365,241	
Commodity Costs:	\$21,832	
Hedging (Gain)/Loss	(\$1,664)	
Interruptible Included Above	\$0	
Inventory Finance Charge	\$0	
•		
Capacity Release, Asset Management, PNGTS Cost	<u>*0</u>	
Total Anticipated Direct Cost of Gas		<u>\$3,990,771</u>
ANTICIPATED INDIRECT COST OF GAS		
Adjustments:		
Prior Period Under/(Over) Collection Interest	\$147,647 \$2,290	
Refunds	\$2,290	
Interruptible Margins	\$0	
Total Adjustments		\$149,937
Working Capital:	** *** ***	
Total Anticipated Direct Cost of Gas	\$3,990,771	
Working Capital Percentage Working Capital Allowance	0.082% \$3,287	
Plus: Working Capital Reconciliation (Acct 182.11)	\$1,289	
	Ψ1,200	•
Total Working Capital Allowance		\$4,576
Bad Debt:		
Bad Debt Allowance	\$18,660	
Plus: Bad Debt Reconciliation (Acct 182.16)	(\$19,277)	
Total Bad Debt Allowance		(\$617)
Local Production and Storage Capacity		\$0
Miscellaneous Overhead-21.83% Allocated to Summer Sea	ason	\$89.856
Total Anticipated Indirect Cost of Gas		\$243,752
Total Cost of Gas		\$4,234,523
	-	ψ 1,20 1,020
Jesuad: March 15, 2013	Issued By:	W24clas
Issued: March 15, 2013 Effective Date: May 1, 2013	issueu By:	Treasurer
Authorized by NHPUC Order No in Docket No. DG 13	R- dated	
Addition200 by Nilli OO Oldor No III Docker No. DO 18	,, uaicu	<del></del>

#### **CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: May 1, 2013 - October 31, 2013

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/13 - 10/31/13) Direct Cost of Gas Rate	\$3,990,771 7,625,909	\$0.5233	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$1,049,948 \$ <u>2,940,823</u> \$3,990,771	\$0.1377 \$ <u>0.3856</u> <b>\$0.5233</b>	per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/13 - 10/31/13) Indirect Cost of Gas	\$243,752 7,625,909	\$0.0320	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.5553	per therm

RESIDENTIAL COST OF GAS RATE - 05/01/13	COGwr	0.5553	per therm
	Maximum (COG+25%)	\$0.6941	

OM/IND LOW WINTER USE COST OF GAS RATE - 05/01/13	COGwI	\$0.5180	per therm
	Maximum (COG+25%)	\$0.6475	
ONLINE DELIAND COOTS ALL COATES DES GASA	<b>0450.050</b>		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C7I HLF	\$152,359 \$5,652		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$158,011		
C&I HLF PROJECTED PRORATED SALES (05/01/13 - 10/31/13)	1,574,665		
DEMAND COST OF GAS RATE	\$0.1003		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$607,230		
PLUS: RESIDENTIAL COMMODITY COSTS	\$50		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$607,280		
C&I HLF PROJECTED PRORATED SALES (05/01/13 - 10/31/13)	1,574,665		
COMMODITY COST OF GAS RATE	\$0.3857		
INDIRECT COST OF GAS	\$0.0320		

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/13	COGwh	\$0.5780	per therm
	Maximum (COG+25%)	\$0.7225	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$401,356		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$14,888		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$416,244		
C&I LLF PROJECTED PRORATED SALES (05/01/13-10/31/13)	2,596,680		
DEMAND COST OF GAS RATE	\$0.1603		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,001,380		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$83		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$1,001,463		
C&I LLF PROJECTED PRORATED SALES (05/01/13-10/31/13)	2,596,680		
COMMODITY COST OF GAS RATE	\$0.3857		
INDIRECT COST OF GAS	\$0.0320		
TOTAL C&I LLF COST OF GAS RATE	\$0.5780		

Issued: March 15, 2013 Effective Date: May 1, 2013 Authorized by NHPUC Order No.

TOTAL C&I HLF COST OF GAS RATE

in Docket No. DG , dated

Issued By:

\$0.5180

### **Local Delivery Adjustment Clause**

Rate Schedule	RLIARA	DSM	ERC	ITM	RCE	RPC	LDAC
Residential Heating	\$0.0104	\$0.0403	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0551
Residential Non-Heating	\$0.0104	\$0.0403	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0551
Small C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0266
Medium C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0266
Large C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0266
No Previous Sales Service				•			

Issued: March 15, 2013

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Title:

Treasurer

### NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION SUMMER SEASON RESIDENTIAL RATES

	Summer Season		Total	Total Bille	d Rates
	May 2013 - October 2013	Tariff	<b>Delivery Rates</b>	Tariff Rate	s, LDAC
	-	Rates	(Includes LDAC)	Plus Cost	of Gas
Residential Heating	Tariff Rate R 5:				
	Monthly Customer Charge	\$13.73	\$13.73		\$13.73
	First 50 therms	\$0.4410	\$0.4961	\$1.0514	
	All usage over 50 therms	\$0.4410	\$0.4961	\$1.0514	
	LDAC	\$0.0551			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.5553			
Residential Heating	Tariff Rate R 10:				
Low Income	Monthly Customer Charge	\$5.50	\$5.50		\$5.50
Low income	First 50 therms	\$0.1764	\$0.2315	\$0.7868	φ3.30
	All usage over 50 therms	\$0.1764	\$0.2315 \$0.2315	\$0.7868 \$0.7868	
	LDAC	\$0.0551	φυ.2313	φ0.7 000	
	Gas Cost Adjustment:	φυ.υ33 i			
	Cost of Gas	\$0.5553			
	Cost of das	ψ0.5555			
Residential Non-Heating	Tariff Rate R 6:				
	Monthly Customer Charge	\$13.73	\$13.73		\$13.73
	First 10 therms	\$0.3296	\$0.3847	\$0.9400	
	All usage over 10 therms	\$0.3296	\$0.3847	\$0.9400	
	LDAC	\$0.0551			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.5553			
	Tariff Data D 44	1			
Residential Non-Heating	Tariff Rate R 11:	<b>#0.00</b>	<b>#0.00</b>		<b>60.00</b>
Low Income	Monthly Customer Charge	\$9.98	\$9.98	<b>#0.000</b>	\$9.98
	First 10 therms	\$0.2499	\$0.3050	\$0.8603	
	All usage over 10 therms	\$0.2499	\$0.3050	\$0.8603	
	LDAC	\$0.0551			
	Gas Cost Adjustment:	40 5550			
	Cost of Gas	\$0.5553			

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Authorized by NHPUC Order No in Docket No. DG	, dated	<u>,</u> 2013	

### NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION SUMMER SEASON C&I RATES

	Summer Season		Total	Total Billed Rates
	May 2013 - October 2013	Tariff	Delivery Rates	Tariff Rates, LDAC
	•	Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:			
	Monthly Customer Charge	\$31.40	\$31.40	\$31.40
	First 75 therms	\$0.2701	\$0.2967	\$0.8747
	All usage over 75 therms	\$0.2226	\$0.2492	\$0.8272
	LDAC	\$0.0266		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5780		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$31.40	\$31.40	\$31.40
	First 75 therms	\$0.2701	\$0.2967	\$0.8147
	All usage over 75 therms	\$0.2226	\$0.2492	\$0.7672
	LDAC	\$0.0266	, -	,
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5180		
			I	
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$94.21	\$94.21	\$94.21
	All usage	\$0.1557	\$0.1823	\$0.7603
	LDAC	\$0.0266		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5780		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$94.21	\$94.21	\$94.21
	First 1,000 therms	\$0.1325	\$0.1591	\$0.6771
	All usage over 1,000 therms	\$0.1011	\$0.1277	\$0.6457
	LDAC	\$0.0266		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5180		
C&I High Annual/High Winter	Tariff Rate G 42:			
	Monthly Customer Charge	\$314.05	\$314.05	\$314.05
	All usage	\$0.1200	<b>\$0.1466</b>	\$0.7246
	LDAC	\$0.0266	<b>V</b> 330	JULI 2.0
	Gas Cost Adjustment:	ψυ.υΣυυ		
	Cost of Gas	\$0.5780		
C&I High Annual/Low Winter	Tariff Rate G 52:			
The state of the s	Monthly Customer Charge	\$314.05	\$314.05	\$314.05
		ФО 200	<b>#0.0055</b>	<b>#0.04.40</b>
	All usage	\$0.0694	\$0.0960	\$0.6140
	LDAC	\$0.0266		
	Gas Cost Adjustment:	00 = 100		
	Cost of Gas	\$0.5180		

Issued: March 15, 2013

Effective: With Service Rendered On and After May 1, 2013

Authorized by NHPUC Order No.

in Docket No. DG

Issued by:

Title: Treasurer

, dated 2013

### NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION SUMMER SEASON C&I RATES

	Summer Season May 2013 - October 2013	Tariff Rates	Total Delivery Rates (Includes LDAC)
C&I Low Annual/High Winter	Tariff RateT 40:  Monthly Customer Charge First 75 therms All usage over 75 therms	\$31.40 \$0.2701 \$0.2226	\$31.40 \$0.2967 \$0.2492
	LDAC	\$0.0266	
C&I Low Annual/Low Winter	Tariff Rate T 50:  Monthly Customer Charge First 75 therms All usage over 75 therms	\$31.40 \$0.2701 \$0.2226	\$31.40 \$0.2967 \$0.2492
	LDAC	\$0.0266	
C&I Medium Annual/High Winter	Tariff Rate T 41:  Monthly Customer Charge	\$94.21	\$94.21
	All usage	\$0.1557	\$0.1823
	LDAC	\$0.0266	
C&I Medium Annual/Low Winter	Tariff Rate T 51:  Monthly Customer Charge First 1,000 therms All usage over 1,000 therms  LDAC	\$94.21 \$0.1325 \$0.1011 <b>\$0.0266</b>	\$94.21 \$0.1591 \$0.1277
C&I High Annual/High Winter	Tariff Rate T 42: Monthly Customer Charge	\$314.05	\$314.05
	All usage	\$0.1200	\$0.1466
	LDAC	\$0.0266	
C&I High Annual/Low Winter	Tariff Rate T 52: Monthly Customer Charge	\$314.05	\$314.05
	All usage	\$0.0694	\$0.0960
	LDAC	\$0.0266	
C&I Interruptible Transportation	Tariff Rate IT:  Monthly Customer Charge First 20,000 therms All usage over 20,000 therms	\$170.21 <b>\$0.0407</b> <b>\$0.0347</b>	\$170.21 \$0.0407 \$0.0347

Issued: March 15, 2013

Effective: With Service Rendered On and After May1, 2013

Issued by:

Title:

Authorized by NHPUC Order No.  $\quad$  in Docket No. DG  $\quad$  , dated

### **Anticipated Cost of Gas**

New Hampshire Division
Period Covered: November 1, 2012MayMay 1, 2013 - April 30, 2013October 31, 2013

(Col 1)	,, <u></u>	(Col 2)		(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas: Demand Costs:	\$ 2,385,180 <b>\$</b>	684,707		
Supply Costs:	\$ 9,365,605 \$	2,920,655		
Storage & Peaking Gas:				
Demand, Capacity: Commodity Costs:	\$ 11,638,072 \$ \$ 3,182,658 \$	365,241 21,832		
Hedging (Gain)/Loss	\$ 400,309 \$	(1,664)		
		(1,004)		
Interruptible Included Above	\$ \$	-		
Inventory Finance Charge	\$ 4,654			
Capacity Release	<del>\$ (2,180,758)</del>			
Total Anticipated Direct Cost of Gas			\$ 24,795,720	\$ 3,990,771
ANTICIPATED INDIRECT COST OF GAS				
Adjustments: Prior Period Under/(Over) Collection	\$ (3,105,739) <b>\$</b>	147,647		
Interest	\$ (0,100,700) \$ \$ (11,369) \$	2,290		
Refunds	<del>\$ (168,825)</del> <b>\$</b>	-		
Interruptible Margins	<u>\$</u>	-	<b>A</b> (0.005.000)	<b>4.40.007</b>
Total Adjustments			<del>\$ (3,285,933)</del>	\$ 149,937
Working Capital: Total Anticipated Direct Cost of Gas	\$ 24, <del>795,720</del> \$	3,990,771		
Working Capital Percentage	0.082%	0.082%		
Working Capital Allowance	\$ <del>20,423</del> \$	3,287		
Plus: Working Capital Reconciliation (Acct 182.11)	<del>\$ (9,592)</del> <b>\$</b>	1,289		
Total Working Capital Allowance			<del>\$ 10,831</del>	\$ 4,576
Bad Debt:				
Bad Debt Allowance	\$ 271,636 <b>\$</b>	18,660		
Plus: Bad Debt Reconciliation (Acct 182.16)	<del>\$ (142,934)</del> <b>\$</b>	(19,277)		
Total Bad Debt Allowance			<del>\$ 128,702</del>	\$ (617)
Local Production and Storage Capacity			\$ 307,762	
Miscellaneous Overhead-78.1721.83% Allocated to Wi	nterSummer Season		\$ 321,744	\$ 89,856
Total Anticipated Indirect Cost of Gas			<del>\$ (2,516,893)</del>	\$ 243,752
Total Cost of Gas			<del>\$ 22,278,827</del>	\$ 4,234,523
Issued: Nevember 2, 2012March 15, 2013			Issued By:	
Effective Date: November 1, 2012 May 1, 2013			•	Treasurer

#### CALCULATION OF FIRM SALES COST OF GAS RATE

### ered: November 1, 2012 May 1, 2103 - April 30, 2013 October 31, 2013

Period Covered: November	1, 2012 May 1, 2103 - April 30, 2	2013 October 31, 20	<u>13</u>		
(Col 1)	(Col 2)		(Col 3)		
Total Anticipated Direct Cost of Gas	<del>\$24,795,720</del>	\$3,990,771			
Projected Prorated Sales (11/01/12-04/30/13) (05/01/13 - 10/31/13)	<del>27,305,924</del>	7,625,909			
Direct Cost of Gas Rate			<del>\$0.9081</del>	\$0.5233	per therm
Demand Cost of Gas Rate	<del>\$11,842,494</del>	\$ <u>1,049,948</u>	<del>\$0.4337</del>	\$0.1377	per therm
Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	<del>\$12,953,226</del> <del>\$24,795,720</del>	\$2,940,823	\$ <u>0.4744</u> <b>\$0.9081</b>	\$0.3856	per therm per therm
Total Direct Cost of Gas Rate	<del>\$24,130,120</del>	\$3,990,771	<del>\$0.900 i</del>	<u>\$0.5233</u>	per memi
Total Anticipated Indirect Cost of Gas	<del>(\$2,516,894)</del>	\$ <u>243,752</u>			
Projected Prorated Sales (11/01/12-04/30/13) (05/01/13 - 10/31/13) Indirect Cost of Gas	<del>27,305,924</del>	7,625,909	(\$0.0922)	\$0.0320	per therm
mandet door of day			(ψ0.0022)	ψ0.0020	per treim
TOTAL PERIOD AVERAGE COST OF GAS			<del>\$0.8159</del>	<u>\$0.5553</u>	per therm
Period Ending Under-collection as determined on 1/25/13	\$985,962.00				
Projected Sales (02/01/13 - 04/30/13) Per Unit Change in Cost of Gas (02/01/13 - 04/30/13)	<del>12,701,734</del> <del>\$0.0776</del>				
Period Ending Under-collection as determined on 02/25/13 <sup>1</sup> Projected Sales (03/01/13 - 04/30/13)	<del>(\$1,005,326.00)</del> <del>7,530,037</del>				
Per Unit Change in Cost of Gas (03/01/13 - 04/30/13)	<del>(\$0.1335)</del>				
-1 Over-collection w/o rate adjustement as contained in NUI's COG Report d	ated February 25, 2013				
RESIDENTIAL COST OF GAS RATE - 93 05/01/13	COGwr		\$ <del>0.7600</del> <u>0.5553</u>		per therm
	Maximum (COG+25%)		<del>\$1.0199</del>	<u>\$0.6941</u>	
RESIDENTIAL COST OF GAS RATE - 11/01/12			<del>\$0.8159</del>		
CHANGE IN PER UNIT COST			\$0.0776		
RESIDENTIAL COST OF GAS RATE - 02/01/13			\$0.8935 (\$0.4335)		
CHANGE IN PER UNIT COST RESIDENTIAL COST OF GAS RATE - 03/01/13			<del>(\$0.1335)</del> <del>\$0.7600</del>		
COMIND LOW WINTER USE COST OF GAS RATE03-05/01/13	COGwl		\$ <del>0.6948</del> 0 <u>.5180</u>		per therm
	Maximum (COG+25%)		\$0.9384	<u>\$0.6475</u>	<b>P</b>
COM/IND LOW WINTER USE COST OF GAS RATE - 111/01/12			¢0.7507		
CHANGE IN PER UNIT COST			<del>\$0.7507</del> <del>\$0.0776</del>		
COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/13 CHANGE IN PER UNIT COST			\$0.8283 (\$0.4225)		
COM/IND LOW WINTER USE COST OF GAS RATE - 03/01/13			<del>(\$0.1335)</del> <del>\$0.6948</del>		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA		<b>\$152,359</b>			
PLUS: RESIDENTIAL DEMAND RELOCATION TO C7I HLF		\$5,652			
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/13-10/31/13)		<u>\$158,011</u> 1,574,665			
DEMAND COST OF GAS RATE		\$0.1003			
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA		\$607,230			
PLUS: RESIDENTIAL COMMODITY COSTS		\$50			
C&I HLF TOTAL ADJUSTED COMMODITY COSTS  C&I HLF PROJECTED PRORATED SALES (05/01/13-10/31/13)		\$607,280 1,574,665			
COMMODITY COST OF GAS RATE		\$0.3857			
INDIRECT COST OF GAS		<u>\$0.0320</u>			
TOTAL C&I HLF COST OF GAS RATE		<u>\$0.5180</u>			
COM/IND HIGH WINTER USE COST OF GAS RATE03-05/01/13	COGwh		\$ <del>0.7720</del> 0 <u>.5780</u>		per therm
	Maximum (COG+25%)		<del>\$1.0349</del>	\$0.7225	
COM/IND HIGH WINTER USE COST OF GAS RATE - 111/01/12			<del>\$0.8279</del>		
CHANGE IN PER UNIT COST			<del>\$0.0776</del>		
COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/13 CHANGE IN PER UNIT COST			<del>\$0.9055</del> <del>(\$0.1335)</del>		
COM/IND HIGH WINTER USE COST OF GAS RATE - 03/01/13			\$0.7720		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA		\$401,356			
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF		\$14,888			
C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/13-10/31/13)		<u>\$416,244</u> 2,596,680			
DEMAND COST OF GAS RATE		\$0.1603			
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA		\$1,001,380			
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF		\$83			
C&I LLF TOTAL ADJUSTED COMMODITY COSTS  C&I LLF PROJECTED PRORATED SALES (05/01/13-10/31/13)		\$1,001,463 2,596,680			
COMMODITY COST OF GAS RATE		\$0.3857			
INDIRECT COST OF GAS		\$0.0320			
<u> </u>					
TOTAL C&I LLF COST OF GAS RATE		<u>\$0.5780</u>	, -		
Issued: <del>February 25, 2013-</del> March 15, 2013		lancad D	Will	400	د ه
Effective Date: March 1, 2013 May 1, 2013		Issued By:		Freasurer	
Authorized by NHPUC Order No, in Docket No. DG 13, dated	·				

### **Local Delivery Adjustment Clause**

Rate Schedule	RLIARA	DSM	ERC	ITM	RCE		RPC		LDAC
Residential Heating	\$0.0104	\$0.0403	\$0.0044	\$0.0000	<del>\$0.0046</del>	\$0.0000	<del>\$0.0123</del>	\$0.0000	\$ <del>0.0720</del> 0.0551
Residential Non-Heating	\$0.0104	\$0.0403	\$0.0044	\$0.0000	\$0.0046	\$0.0000	\$0.0123	\$0.0000	\$ <del>0.0720</del> 0.0551
Small C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0046	\$0.0000	<del>\$0.0123</del>	\$0.0000	\$ <del>0.0435</del> 0.0266
Medium C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0046	\$0.0000	<del>\$0.0123</del>	\$0.0000	\$ <del>0.0435</del> 0.0266
Large C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0046	\$0.0000	<del>\$0.0123</del>	\$0.0000	\$ <del>0.0435</del> 0.0266
No Previous Sales Service									

Issued: October 27, 2012 March 15, 2013

Effective: With Service Rendered On and After May 1, 2013 November 1, 2012

Issued by:

Title:

Treasurer

WHEDES

### NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

### WINTER SUMMER SEASON RESIDENTIAL RATES

Winter Summer Season November 2012 - April 2013 May 2013 - October 2013		Tariff Rates	Total Delivery Rates (Includes LDAC)	<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	Tariff Rate R 5:  Monthly Customer Charge First 50 therms All usage over 50 therms LDAC Gas Cost Adjustment: Cost of Gas	\$13.73 \$0.4410 \$0.3829 \$0.0720 \$0.0551 \$0.7600 \$0.5553	\$13.73 \$ <del>0.5130</del> \$ <u>0.4961</u> \$ <del>0.4549</del> \$ <u>0.4961</u>	\$13.73 \$ <del>1.2730</del> \$1.0514 \$1.2149 \$1.0514	
Residential Heating Low income	Tariff Rate R 10:  Monthly Customer Charge First 50 therms All usage over 50 therms LDAC Gas Cost Adjustment: Cost of Gas	\$5.50 \$0.1764 \$0.1532 \$0.0720 \$0.0551 \$0.7600 \$0.5553	\$5.50 \$0.2484 \$0.2315 \$0.2252 \$0.2315	\$5.50 \$1.0084 \$0.7868 \$0.9852 \$0.7868	
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge First 10 therms All usage over 10 therms LDAC Gas Cost Adjustment: Cost of Gas	\$13.73 \$0.3296 \$0.3296 <b>\$0.0720 \$0.0551</b> <b>\$0.7600 \$0.5553</b>	\$13.73 \$0.4016 \$0.3847 \$0.4016 \$0.3847	\$13.73 \$1.1616 \$0.9400 \$1.1616 \$0.9400	
Residential Non-Heating Low income	Tariff Rate R 11: Monthly Customer Charge First 10 therms All usage over 10 therms LDAC Gas Cost Adjustment: Cost of Gas	\$9.98 \$0.2499 \$0.2499 <b>\$0.0720 \$0.0551</b>	\$9.98 \$0.3219 \$0.3050 \$0.3219 \$0.3050	\$9.98 \$1.0819 \$0.8603 \$1.0819 \$0.8603	

Issued: Februray 25 March 15, 2013		Issued by:	Issued by:		WEHCOLD		
Effective Date: March 1 May 1, 2013				Title:	Treasurer		
Authorized by NUDIC Order No.	in Docket No. DC	datad	2012				

#### NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

#### **WINTER SUMMER SEASON C&I RATES**

Winter Summer Season November 2012 - May 2013May - October 2013		Tariff Rates		Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas		\$31.40 \$0.2701 \$0.2226 \$0.0435 \$0.0266 \$0.7720 \$0.5780	\$0.3136 \$0.2661	\$31.40 \$0.2967 \$0.2492	\$1.0856 \$1.0381	\$31.40 <u>\$0.8747</u> <u>\$0.8272</u>
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas		\$31.40 \$0.2701 \$0.2226 \$0.0435 \$0.0266 \$0.6948 \$0.5180	\$0.3136 \$0.2661	\$31.40 <u>\$0.2967</u> <u>\$0.2492</u>	\$0.00 \$1.0084 \$0.9609	\$31.40 <u>\$0.8147</u> <u>\$0.7672</u>
C&I Medium Annual/High Winter	Tariff Rate G 41:  Monthly Customer Charge  All usage  LDAC  Gas Cost Adjustment:  Cost of Gas		\$94.21  \$0.2016 \$0.1557 \$0.0435 \$0.0266  \$0.7720 \$0.5780	\$ <del>0.2451</del>	\$94.21 \$0.1823	\$ <del>1.0171</del>	\$94.21 <u>\$0.7603</u>
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge First 1,300-1,000 therms All usage over 1,300-1,000 therms LDAC Gas Cost Adjustment: Cost of Gas		\$94.21 \$0.1849	\$0.2284 \$0.1917	\$94.21 \$0.1591 \$0.1277	\$0.9232 \$0.8865	\$94.21 \$0.6771 \$0.6457
C&I High Annual/High Winter	Tariff Rate G 42:  Monthly Customer Charge  All usage  LDAC  Gas Cost Adjustment:  Cost of Gas		\$314.05 \$0.1933 \$0.1200 \$0.0435 \$0.0266 \$0.7720 \$0.5780	\$ <del>0.2368</del>	\$314.05 \$0.1466	\$ <del>1.0088</del>	\$314.05 <u>\$0.7246</u>
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge  All usage LDAC Gas Cost Adjustment: Cost of Gas		\$314.05 \$0.1480 \$0.0694 \$0.0435 \$0.0266 \$0.6948 \$0.5180	\$ <del>0.1915</del>	\$314.05 \$0.0960	\$ <del>0.8863</del>	\$314.05 <u>\$0.6140</u>

Issued: February 25 2013 March 15, 2013	Issued by:	W	24 Coles
Effective Date: March 1, 2013 May 1, 2013		Title:	Treasurer
Authorized by NHPUC Order No in Docket No. DG	_, dated		

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### NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

### **WINTERSUMMER SEASON C&I RATES**

Winter Summer Season November 2012 - April 2013 May 2013 - October 2013			riff ites	Total Delivery Rates (Includes LDAC)		
C&I Low Annual/High Winter	Tariff Rate T 40: Monthly Customer Charge First 75 therms All usage over 75 therms	\$31.40 \$0.2701 \$0.2226		,	\$31.40 \$0.3136 \$0.2661	
	LDAC	<del>\$0.0435</del>	<u>\$0.0266</u>			
C&I Low Annual/Low Winter	Tariff Rate T 50:  Monthly Customer Charge First 75 therms All usage over 75 therms	\$31.40 \$0.2701 \$0.2226			\$31.40 \$0.3136 \$0.2226	
	LDAC	<del>\$0.0435</del>	<u>\$0.0266</u>			
C&I Medium Annual/High Winter	Tariff Rate T 41: Monthly Customer Charge	\$94.21			\$94.21	
	All usage	<del>\$0.2016</del>	<u>\$0.1557</u>	\$ <del>0.2451</del>	<u>\$0.1992</u>	
	LDAC	<del>\$0.0435</del>	<u>\$0.0266</u>			
C&I Medium Annual/Low Winter	Tariff Rate T 51: Monthly Customer Charge First 1,300-1,000 therms All usage over 1,300-1,000 therms LDAC	\$94.21 <b>\$0.1849</b> <b>\$0.1482</b> <b>\$0.0435</b>	\$0.1325 \$0.1011 \$0.0266	\$0.2284 \$0.1917	\$94.21 \$0.1760 \$0.1446	
C&I High Annual/High Winter	Tariff Rate T 42: Monthly Customer Charge	\$314.05	<del>\$0.0200</del>		\$314.05	
	All usage	<del>\$0.1933</del>	<u>\$0.1200</u>	<del>\$0.2368</del>	<u>\$0.1635</u>	
	LDAC	\$0.0435	<u>\$0.0266</u>			
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge	\$314.05			\$314.05	
	All usage	<b>\$0.1480</b>	<u>\$0.0694</u>	\$ <del>0.1915</del>	<u>\$0.1129</u>	
	LDAC	\$ <del>0.0435</del>	<u>\$0.0266</u>			
C&I Interruptible Transportation	Tariff Rate IT:  Monthly Customer Charge First 20,000 therms All usage over 20,000 therms	\$170.21 \$0.1299 \$0.1108	\$0.0407 \$0.0347	<del>\$0.1299</del> <b>\$0.1108</b>	\$170.21 \$0.0407 \$0.0347	

Issued: November 2, 2012 March 15, 2013			d by:	WZHCDes			
Effective: With Service Rendered On ar	nd After <del>November 1, 20</del> 1	12 May 1, 2013		Title:			
Authorized by NHPUC Order No.	in Docket No. DG	. dated	. 2013				